

**SAHARA ENERGY LTD. ANNOUNCES  
REFILING OF ITS JUNE 30, 2010 MANAGEMENT'S DISCUSSION AND ANALYSIS**

**Calgary, Alberta** (August 26, 2010) – Sahara Energy Ltd. (TSXV: SAH) has amended and restated its management's discussion and analysis for the period ending June 30, 2010. The material amendments to the management's discussion and analysis resulted in the following changes:

1. The indebtedness referred to in the last sentence in the second paragraph under "Corporation Overview and Principal Business Risks" was changed from \$1,822,848 to \$1,828,848.
2. The table under "Royalties" was changed as follows:

**As previously reported**

	Three months ended June 30		Six months ended June 30	
	2010	2009	2010	2009
Royalties	<b>6,385</b>	34,679	<b>33,195</b>	43,447
As a % of oil and natural gas revenue	<b>9.95</b>	14.48	<b>11.59</b>	9.84
Per boe (6:1) (\$)	<b>5.32</b>	5.95	<b>6.55</b>	4.37

**Restated**

	Three months ended June 30		Six months ended June 30	
	2010	2009	2010	2009
Royalties	<b>3,749</b>	34,679	<b>30,559</b>	43,447
As a % of oil and natural gas revenue	<b>5.84</b>	11.70	<b>10.67</b>	9.84
Per boe (6:1) (\$)	<b>3.12</b>	5.96	<b>6.03</b>	4.37

3. The following: "Excluding the credit of approximately \$60,000, Sahara's operating costs for the second quarter would have been \$30,926 or \$25.75 per boe." was added as the second last sentence under "Production Expenses".

The table under "Operating Netback" was changed as follows:

**As previously reported**

(\$ per boe)	Three months ended June 30		Six months ended June 30	
	2010	2009	2010	2009
Revenue	<b>53.40</b>	50.79	<b>56.49</b>	44.40
Royalties	<b>5.32</b>	5.94	<b>6.55</b>	4.37
Production expenses	<b>(24.26)</b>	30.37	<b>26.52</b>	30.60
Field netback	<b>72.34</b>	14.48	<b>23.42</b>	9.43

**Restated**

(\$ per boe)	Three months ended June 30		Six months ended June 30	
	2010	2009	2010	2009
Revenue	<b>53.40</b>	50.87	<b>56.49</b>	44.44
Royalties	<b>3.12</b>	5.96	<b>6.03</b>	4.37
Production expenses	<b>(24.26)</b>	30.42	<b>26.52</b>	30.63
Field netback	<b>74.54</b>	14.49	<b>23.94</b>	9.44

4. The table under “Depletion Depreciation and Accretion (DD&A)” was changed as follows:

**As previously reported**

	Three months ended June 30		Six months ended June 30	
	2010	2009	2010	2009
Depletion and Depreciation (\$)	26,840	(90,640)	100,724	1,064,357
Per boe (6:1)	22.34	(20.43)	19.87	48.82
Accretion (\$)	8,647	2,149	17,294	16,589
Per boe (6:1)	7.20	0.48	3.41	0.76

**Restated**

	Three months ended June 30		Six months ended June 30	
	2010	2009	2010	2009
Depletion and Depreciation (\$)	26,840	574,702	100,724	760,100
Per boe (6:1)	22.34	98.69	19.87	76.51
Accretion (\$)	8,647	(6,547)	17,294	23,456
Per boe (6:1)	7.20	(1.12)	3.41	2.36

5. Certain figures in the last table under “Quarterly Summary” were changed as follows:

	As previously reported	Restated
	2010	
	Q2	
<b>Operating (\$)</b>		
Royalties	6,385	3,749
Revenues, net of royalties	57,755	60,391
<b>Operating income (\$)</b>	86,900	89,536
G&A / other expenses (\$)	122,834	150,692
<b>\$ per boe</b>		
Royalties	5.32	3.12
Netback	72.34	74.54

*“Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.”*

**FOR FURTHER INFORMATION, please contact the undersigned who has authorized this News Release:**

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